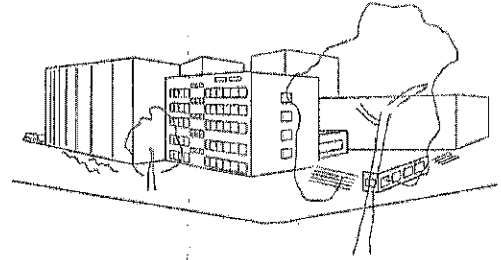


Bereich Hochspannungsprüftechnik

Institut für Elektroenergiesysteme und Hochspannungstechnik



Universität Fridericiana (TH) Karlsruhe
76128 Karlsruhe - Kaiserstraße 12

Telefon (0721) 608 2520 Telefax (0721) 69 52 24

Test Report N° 2010-116

Type Test of
Outdoor Terminations Type
CONTRAX CAE-F 24 kV

Customer: Cellpack GmbH
Carl-Zeiss-Str.20
79761 Waldshut-Tiengen

Reporter: Dr.-Ing. R. Badent
Dr.-Ing. B. Hoferer

This report includes 21 numbered pages and is only valid with the original signature. Copying of extracts is subject to the written authorization of the test laboratory. The test results concern exclusively to the tested objects.

1 Purpose of Test

4 outdoor terminations for $V_0 / V_n / V_m = 12,7 / 22 / 24$ kV were subjected to a type test corresponding to DIN VDE 0278-629-1: 2009-07 table 4 test sequence A1.

2 Miscellaneous Data

Test object: – 4 outdoor terminations type *CONTRAX CAE-F 24 kV*
 $V_m = 24$ kV,
Installation instruction: 202188/0506/3/6, Figure 2.1 - 2.6
Packing list 199196, Figure 2.7

Type of the cable: The test object was mounted on a
single-wire XLPE-cable,
type:N2XSY 1x185RM/25 12/20kV,
Figure 2.8

Cable length termination - termination: 5 m

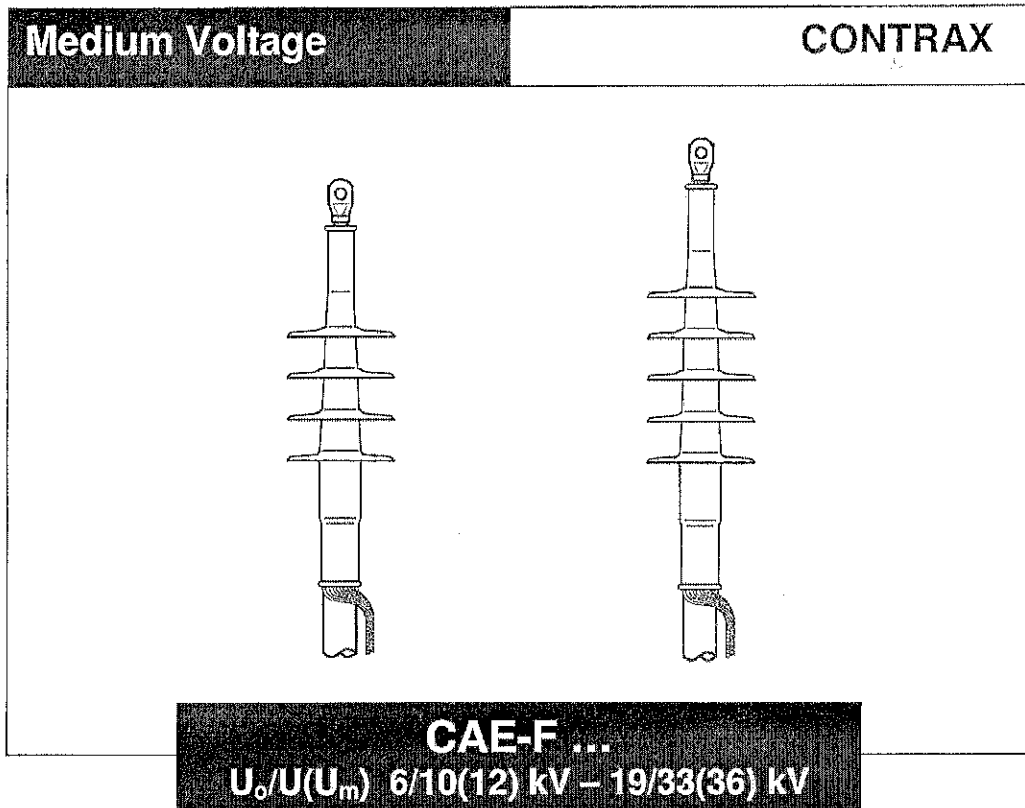
Manufacturer: Cellpack GmbH
Carl-Zeiss-Str. 20
79761 Waldshut-Tiengen

Place of test: *Institute of Electric Energy Systems and High Voltage
Technology* – University of Karlsruhe
Kaiserstraße 12 – 76128 Karlsruhe

Testing dates: Delivery: 23.09.2010
Mounting: 23.09.2010
Test period: 23.09.2010 – 03.01.2011

Atmospheric
conditions: Temperature: 19°C – 24°C
Air pressure: 980 - 1025 mbar
rel. humidity: 35 % – 60 %

Representatives: *Customer's representatives:*
Dipl.-Ing. C. Reuber
Representatives responsible for the tests:
Dr.-Ing. R. Badent
Dr.-Ing. B. Hoferer
Mr. O. Müller



Working instruction

CONTRAX single-core outdoor termination
for all single-core polymeric cables
up to 36 kV

202188/0506/3/6



CELLPACK GmbH
Electrical Products
D-79761 Waldshut-Tiengen
Tel. +49(0)7741/60 07 11
Fax +49(0)7741/60 07 83
www.cellpack.com
e-mail: electrical_products@cellpack.com

CELLPACK AG
Electrical Products
CH-5612 Villmergen
Tel. +41(0)56/618 12 34
Fax +41(0)56/618 12 45

CELLPACK
Electrical Products

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Figure 2.1: Installation instruction

General remarks

- Check the range and size of the cable and the cable accessories.
- Check the content of the kit as per packing list.
- Thoroughly read the working instructions.

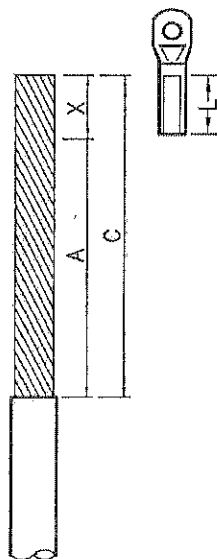
Installation must only be executed by competent personnel.
 The manufacturer accepts no liability for breakdowns resulting from incorrect installation.

CONTRAX single-core outdoor termination type CAE-F ...

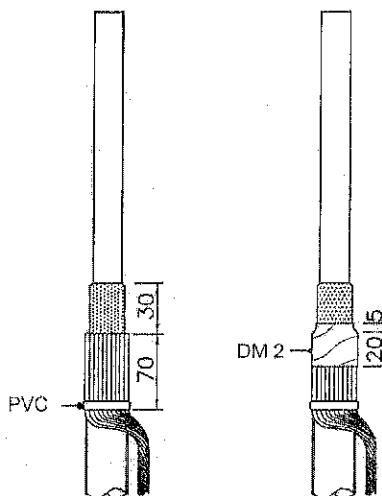
Voltage (kV)	Wire screen		Tape screen	
	Dimension A mm	C mm	Dimension A mm	C mm
6/10(12)kV – 6,35/11(12)kV	220	270	230	280
8,7/15(17,5)kV	220	270	230	280
12/20(24)kV – 12,7/22(24)kV	220	270	230	280
18/30(36)kV – 19733(36)kV	305	380	315	390

Cable with wire screen:

1a)



2a)



- Adjust cable to the plant.
- Cut back cable sheath by dim. **A+X**.
X = length of cable lug shaft (**L**)
 + room to move for crimping:
 5 mm for copper-conductor or
 10 mm for aluminium-conductor.
**ATTENTION! If X < 50 mm then
 dimension C!**
- Clean cable sheath.

- Bend back the screened wires and fix them on the cable sheath.
- Carefully remove the outer semi-conductive layer except for **30 mm** (mind a clean cut back edge).
- Wrap sealant tape DM2 onto the wire screen and cover 5 mm of the conductive layer as shown in the drawing.

202188 CAE-F...

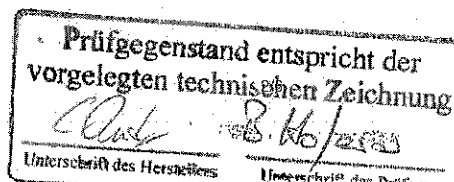
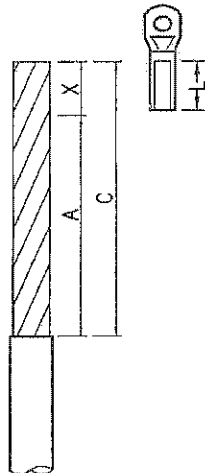


Figure 2.2: Installation instruction

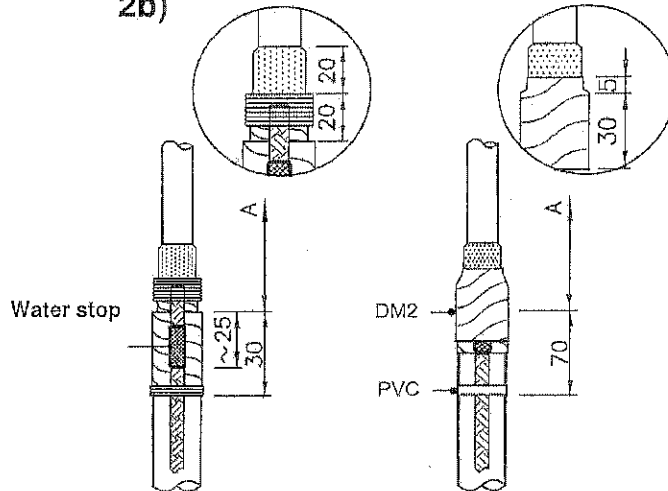
Cable with tape screen:

1b)



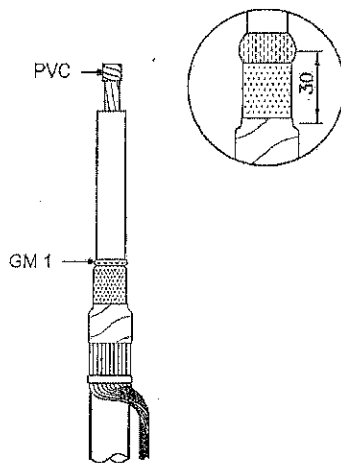
- Adjust cable to the plant.
- Remove cable sheath by dim. $A+X$.
 X = length of cable lug shaft (L)
 + room to move for crimping:
 5 mm for copper-conductor or
 10 mm for aluminium-conductor.
ATTENTION! If $X < 50$ mm then dimension C !
- Clean cable sheath.
- Wrap one layer of sealing tape DM 2 onto the cable sheath.

2b)



- Cut back tape screen except for 20 mm.
- Carefully remove the outer semi-conductive layer except for 20 mm (mind a clean cut back edge).
- Contact the earthing conductor on the tape screen by means of pressure spring/tinned wire.
- Wrap sealant tape DM2 onto the wire screen and cover 5 mm of the conductive layer as shown in the drawing.

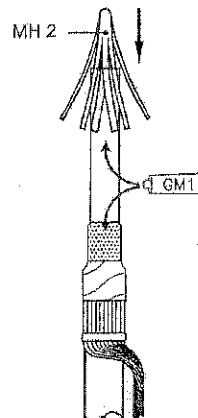
3)



- Remove conductor insulation by dimension X .
- At the end of the conductor affix a protective wrap of PVC tape.
- Clean insulation with a cleaning cloth.
- For cables with removable semi-conductive layer, apply lubricant and filling material GM1 at the end of the semi-conductive layer.

202188 CAE-F...

4)



- Moisten conductor insulation and semi-conductive layer with lubricant and filling material GM1 (according to the drawing).
- Place the applicator MH2 onto the conductor.

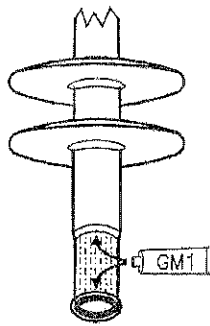
Prüfgegenstand entspricht der vorgelegten technischen Zeichnung

Caluse *B. Hopstal*

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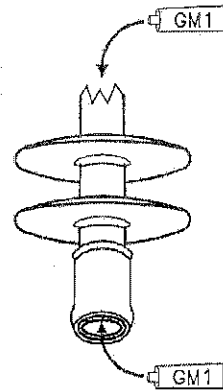
Figure 2.3: Installation instruction

5)



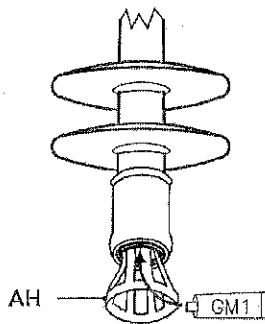
- Grease the lower part of the termination externally with lubricant and filling material GM 1 (evenly spread with your finger).

6)



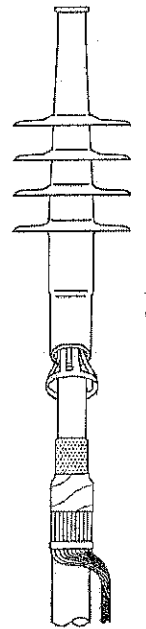
- Bend back the lower part (see drawing).
- Generously moisten the termination inside with lubricant and filling material GM1 (evenly spread with your finger).

7)



- Insert the applicator AH into the termination.

8)

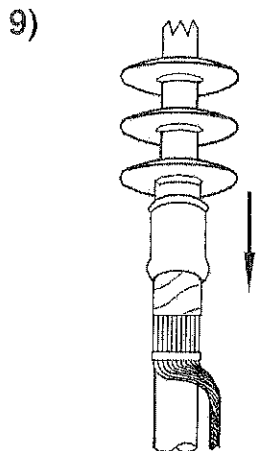


- Slip-on the termination body onto the cable end.
- The internal field control element must lie against the wire or tape screen, respectively.

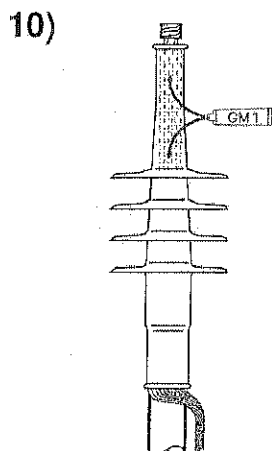
202188 CAE-F...



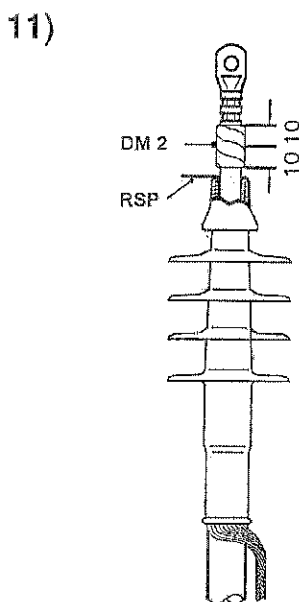
Figure 2.4: Installation instruction



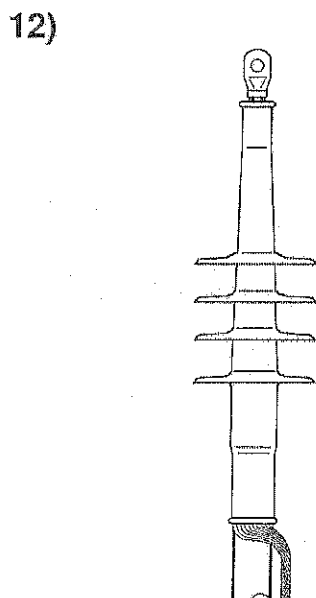
- Remove the applicator AH, pull out the tongues individually.
- Remove the applicator MH2.
- Check for correct fit of the termination, correct it, if necessary.
- Remove excess lubricant.
- Slip back the bent back area.



- Moisten the upper part of the termination according to the drawing with lubricant and filling material GM1.



- Bend back the upper part and secure it by means of the angle profile RSP.
- Remove the protective layers at the conductor end.
Install the cable lugs according to the manufacturer's instructions, if necessary, remove fins, and clean.
- Wrap sealing tape DM2 according to the drawing, cover 10 mm of the insulation and 10 mm of the cable lug.



- Remove the angle profile RSP.
- Slide back the upper part of the termination.

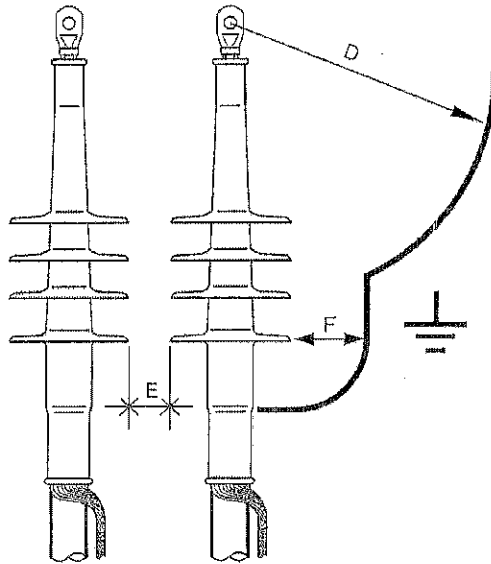


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Figure 2.5: Installation instruction

Minimum clearance:



Voltage (kV)	D Air clearance phase/earth	F Distance sheds/earth (mm)	E Distance between the sheds (mm)
6/10(12) – 6.35/11(12)	according to local regulations	15	10
8.7/15(17.5)		20	15
12/20(24) – 12.7/22(24)		25	20
18/30(36) – 19/33(36)		35	25

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Chas *S. Hofes*

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202188 CAE-F

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Figure 2.6: Installation instruction

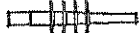










Packliste 199 196	Lista de carga	CELLPACK Electrical Products
Packing list	Elenco da imballaggio	
Liste d'emballage	Liste de carga	

MEDIUM VOLTAGE**CONTRAX**

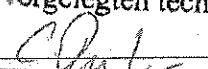
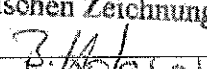
Einleiter-Endverschluß Freiluft
Single-core termination outdoor
Extrémité unipolaire extérieur
Terminal unipolar exterior
Terminale unipolare esterno
Fecho unipolar exterior

Type **CAE-F 24kV 120-400**
120 – 400 mm²
12/20(24) kV – 12,7/22(24) kV
Isolation Ø min. 23,1 mm

Version: 03

Pos		Cont.	Dimension			
1		3	CAE-3/4S	Endverschluß Termination	Extrémité Terminal	Terminale Fecho
2		9	DM 2 250x25x0,8	Dichtband rot Sealing tape red	Ruban d'étanchéité rouge Cinta de estanqueidad rojo	Nastro sigillante rosso Fita vedante vermelho
3		3	GM 1	Gleit- und Füllmittel Lubricant and filler	Lubrifiant Lubrificante	Lubrificante Deslizante
4		1	AH2	Aufschiebehilfe Applicator	Aide de pose Ayuda de montaje	Ausilio d'applicazione Dispositivo auxiliar
5		1	MH2	Aufschiebehilfe Applicator	Aide de pose Ayuda de montaje	Ausilio d'applicazione Dispositivo auxiliar
6		3	RSP	Rollsperre Plastic collar	Arrêt à dérouler Collar plástico	Blocaggio mobile Colar plástico
7		1	N°028 5 m	Isolierband Insulation tape	Ruban isolant Cinta aislante	Nastro isolante Fita isoladora
8		1	1 Paar	Handschuhe Gloves	Gants Guante	Guanti
9		1	SL 25x300	Schmirgelleinen Emery cloth	Toile d'éméri Cinta de esmeril	Smerigliata Tira de Lixa
10		3	RT	Reinigungstuch Cleaning tissue	Papier imprégné de solvant Tela de limpeza	Fazzolettino detergente Toalhete de limpeza
11		1	MA-CAE-F D, E, F, ES	Montageanleitung Installation instruction	Instructions de montage Instrucciones de montaje	Istruzioni di montaggio Instruções de montagem
12						
13						
14						
15						
16						
17						

Prüfgegenstand entspricht der
vorgelegten technischen Zeichnung

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Figure 2.7: Packing list

Anhang A
(informativ)**Dokumentation der Prüfkabel** (siehe 5.1.1 und 8.2)Nennspannung U_0/U_m (U_m): 12/20(24)kV

Kabelaufbau: 1-Leiter 3-Leiter einzeln geschirmt
 gemeinsam geschirmt

Leiteraufbau: Al Cu
 mehrdrähtig massiv
 Rundleiter Sektorleiter
 120 mm² 150 mm² 185 mm²
anderer Querschnitt: mm²

Kabelisolation: VPE
 EPR HEPR

Äußere Leitschicht: fest extrudiert abziehbar

Metallischer Schirm: Drähte Bänder extrudiert

Armierung: Draht Band

Außenmantel: PVC PE (Typ ist anzugeben)

Wassersperre, wenn vorhanden: im Leiter unter Außenmantel

Durchmesser:

- Leiter 16,2 mm
- Isolierung 28,3 mm
- äußere Leitschicht 29,1 mm
- Außenmantel 36,5 mm

Kabelbezeichnung: TF Kabel 5
N2XS Y 1x 185 RM 125 20kV

Figure 2.8: Cable data sheet

Tests: Test volume and requirements conform to DIN VDE 0278-629-1: 2009-07 test sequence A1, table 4. The chronological order was different to DIN VDE 0278-629-1: 2009-07. The AC-voltage withstand test, wet, was performed at the end of the test sequence A1. The PD-test was performed at $2 V_0$. The tests were carried out in accordance with the test methods described in IEC 61442 03/2005.

Test sequence A1:

- Pos. 1. DC voltage withstand test*
 $V = 6 V_0 = - 76 \text{ kV}$; $t = 15 \text{ min}$
- Pos. 2. AC voltage withstand test*
 $\hat{v} / \sqrt{2} = 4,5 V_0 = 57 \text{ kV}$; $t = 5 \text{ min}$
- Pos. 4. Partial discharge test*
 $\hat{v} / \sqrt{2} = 2,0 V_0 = 25 \text{ kV}$; $\text{PD} = 10 \text{ pC}$
- Pos. 5. Impulse voltage withstand test at elevated temperature*
 $\hat{v} = 125 \text{ kV}$; positive and negative polarity each 10 impulses
- Pos. 6. Electrical heat cycling in air*
each loading cycle had a 5 hour heating period and a 3 hour no-load cooling period; test voltage: $\hat{v} / \sqrt{2} = 32 \text{ kV}$
number of cycles: 126
- Pos. 7. Immersion Test*
each loading cycle had a 5 hour heating period and a 3 hour no-load cooling period
number of cycles: 10
- Pos. 8. Partial discharge test at ambient temperature and elevated temperature*
 $\hat{v} / \sqrt{2} = 2,0 V_0 = 25 \text{ kV}$; $\text{PD} = 10 \text{ pC}$
- Pos. 12. Impulse voltage withstand test,*
 $\hat{v} = 125 \text{ kV}$; positive and negative polarity each 10 impulses
- Pos. 13. AC voltage withstand test*
 $\hat{v} / \sqrt{2} = 2,5 V_0 = 32 \text{ kV}$; $t = 15 \text{ min}$
- Pos. 3. AC voltage withstand test, wet*
 $\hat{v} / \sqrt{2} = 4,5 V_0 = 51 \text{ kV}$; $t = 1 \text{ min}$

3 Mounting

Final assembling of the terminations was executed in the high-voltage laboratory of the IEH by technicians of Cellpack GmbH.

4 Test Setups

4.1 DC Voltage Withstand Test

The DC-voltage was generated according to Figure 4.1. The voltage measurement was carried out with an ohmic-capacitive divider (ratio 2000:1). The measurement uncertainty was 3%.

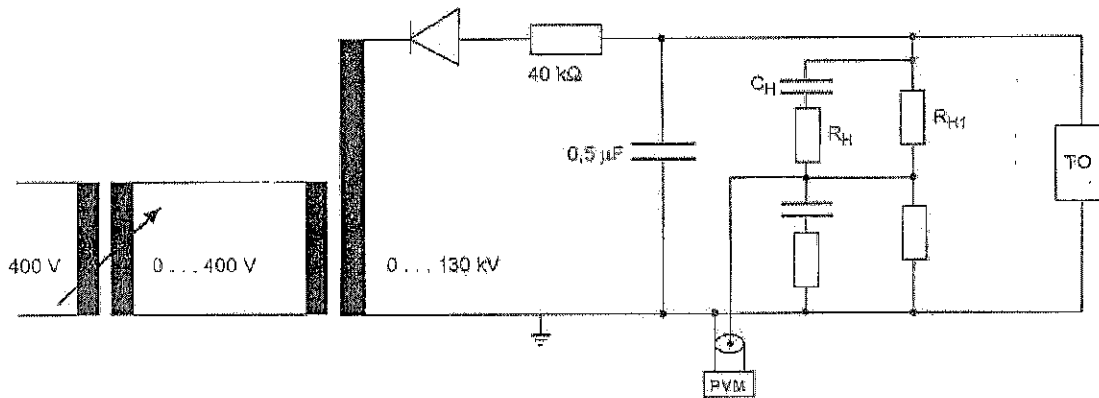


Figure 4.1: Scheme of DC voltage test circuit.
 $R_H = 3,6 \text{ k}\Omega$, $R_{H1} = 360 \text{ M}\Omega$, $C_H = 180 \text{ pF}$, ratio 2.000:1, PVM: Peak Voltmeter TO: Test object, measurement uncertainty 3%

4.2 AC Voltage Withstand Test

The test voltage was generated by an 60-kVA transformer. The voltage measurement was carried out with a capacitive divider ($C_H = 180 \text{ pF}$; ratio = 2.000) and a peak voltmeter calibration $\hat{v} / \sqrt{2}$.

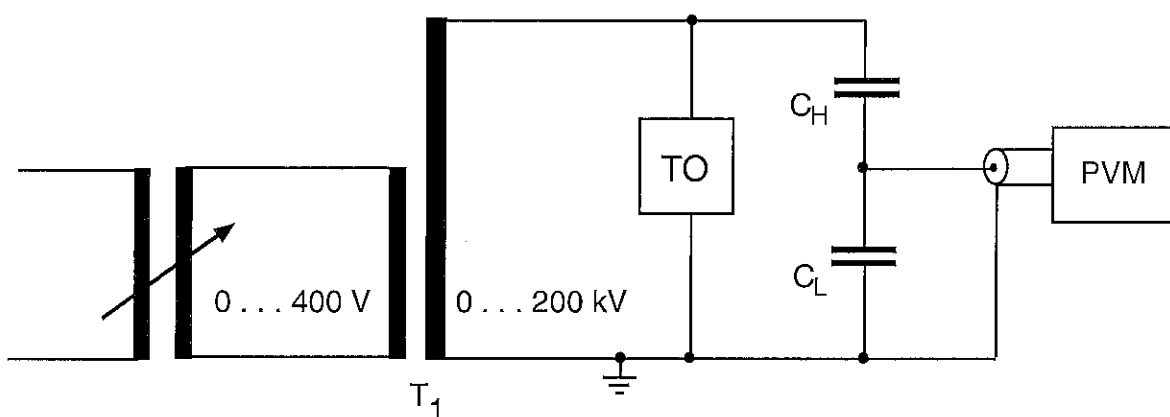


Figure 4.2: Scheme of AC test circuit
 T_1 : transformer 400V / 200000V ; 60 kVA ; $v_K = 3,5 \%$; 50 Hz
 C_H : 180 pF ; RATIO 2000:1 ; PVM : Peak-Voltmeter
 TO: Test object; measurement uncertainty 3 %

4.3 AC Voltage Withstand Test, wet

The test was carried out according HD 588.1, chapter 9.1. The terminations were sprayed with water of prescribed resistivity and temperature ($\rho = 100 \pm 15 \Omega\text{m}$, $T = 20^\circ\text{C} \pm 15^\circ\text{C}$) falling on it as droplets, whereby the vertical and horizontal components of the spray intensity had been approximately equal.

The intensities were measured with divided collecting vessel having openings of 225 cm^2 on horizontal and on vertical alternatively, the vertical opening facing the spray.

During the measuring period (60s) the collecting vessel was slowly moved over the whole measuring zone.

For measuring the water conductivity a sample was taken after the nozzles.

Before starting the test, the test object was prewetted for at least 15 minutes.

4.4 Partial Discharge Test

The PD-measurement was performed with an analog bridge according to *Kreuger*, Figure 4.4. External PDs producing common mode signals at the detector are rejected by the differential amplifier. Internal PDs represent differential mode signals and are amplified. The background noise level at 25 kV_{rms} was 1.0 pC.

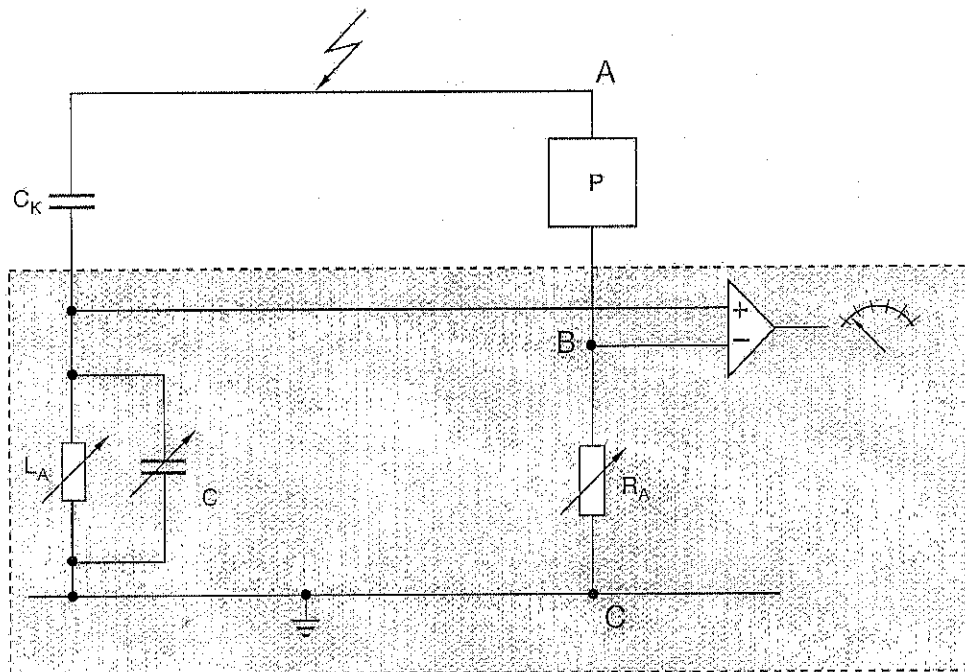


Figure 4.4: Scheme of PD test circuit
 TO1: Test object 1
 TO2: Test object 2

For balancing the bridge a calibrating impulse with $q_A = 10.000 \text{ pC}$ is applied between the terminals A (high-voltage) and C (ground) and the amplifier output is minimized. A pulse between the terminals A and C corresponds to an external PD. For the calibration a PD pulse, $q_A = 10 \text{ pC}$, is applied between A and B. Subsequently, the amplifier output of the PD measuring unit is adapted to the applied pulse.

Starting from zero the AC-voltage was steadily raised up to 28.1 kV and kept constant for 60 s, then slowly reduced to 25 kV including pd-reading.

4.5 Impulse Voltage Withstand Test

For impulse testing was used a two-stage Marx generator (Haefely) with a maximum cumulative charging voltage of $V = 400$ kV and a maximum impulse energy of $E_{\max} = 20$ kWs. At this test, the capacity of the energy storage capacitor was $C_S = 0.25$ μ F. The crest value of the impulse voltage was measured by a damped capacitive divider and a subsequent impulse peak voltmeter (Haefely). The front time and the time to half value were evaluated from the oscillographs.

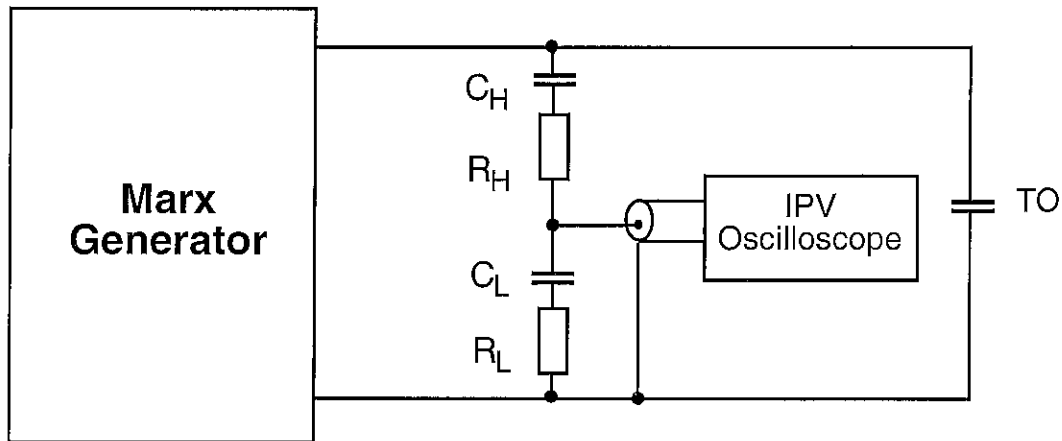


Figure 4.5: Scheme of impulse voltage test circuit
 C_H : 1200 pF ; $R_H = 70$ Ω ; ratio: 3215;
 IPV: impulse-peak-voltmeter (Haefely) – measurement uncertainty 3%
 Oscilloscope: Tektronix TDS 3044B – measurement uncertainty 2%

The waveform parameters were determined at reduced charging voltage.

Positive impulse:	$T_1 = 3.07$ μ s	$T_2 = 49.6$ μ s
Negative impulse:	$T_1 = 2.87$ μ s	$T_2 = 49.4$ μ s

4.6 Electrical Heat Cycling in Air

The test objects must be heated by a current which provides the permitted service temperature of the tested cable plus 5 K - 10 K, that means 95°C - 100°C, for XLPE-cable. The heating current I was determined with a dummy cable. The same cable as used for the test, with a length of 3 m, was drilled with a diameter of 0.8 mm up to the conductor. The temperature was measured with a thermo couple NiCr-Ni. The measurement uncertainty was $\pm 2K$

The maximum heating current for this test was 760 A. Current inception was accomplished by a transformer ($V_1 = 400\text{ V}$; $V_2 = 8\text{ V}$) which used the cable as secondary winding. The current was regulated by a control unit and measured by a current transformer, 1500/5, and a digital multimeter. The measurement uncertainty was 1%.

4.7 Immersion Test

The test objects were placed in a tank and filled with water. The water surface was 30 mm above each part of the test object. The test objects were placed in the tank in opposite direction at ambient temperature, so that the test objects including the sealing was completely in water. The conductivity of the water at 20°C was 63 mS/m.

5 Results

5.1 Test Sequence A1

5.1.1 DC Voltage Withstand Test

This test was carried out as described in 4.

Test date: 24.09.2010

Test voltage: $V = - 76 \text{ kV}$; $t = 15 \text{ min}$

With each test object neither flashover nor breakdown occurred at the test objects during the DC voltage withstand test.

The test was passed successfully.

5.1.2 AC Voltage Withstand Test

This test was carried out as described in 4.

Test date: 24.09.2010

Test voltage: $\hat{v} / \sqrt{2} = 57 \text{ kV}$, $t = 5 \text{ min}$

With each test object neither flashover nor breakdown occurred at the test objects during the AC voltage withstand test.

The test was passed successfully.

5.1.3 Partial Discharge Test

This test was carried out as described in 4.

Test date: 24.09.2010

Voltage: $\hat{v} / \sqrt{2} = 28.1 \text{ kV}$, $t = 60 \text{ s}$ thereafter
 $\hat{v} / \sqrt{2} = 25 \text{ kV}$ with pd reading

PD magnitude (25 kV): $< 10 \text{ pC}$

The test was passed successfully.

5.1.4 Impulse Voltage Withstand Test at elevated temperature

This test was carried out as described in 4.

Test date: 24.09.2010
Test voltage: $\hat{v} = 125 \text{ kV}$
Maximum heating current: $I = 760 \text{ A}$; $t = 5 \text{ h}$
Impulse: 1-5 / 50 μs
Number of tests: 10 positive polarity, 10 negative polarity

Neither flashover nor breakdown occurred at the test objects during all lightning impulse voltage withstand tests.

The test was passed successfully.

5.1.5 Electrical Heat Cycling in Air

This test was carried out as described in 4.

Test date: 30.09. – 18.11.2010
Test voltage: $\hat{v} / \sqrt{2} = 32 \text{ kV}$
Maximum heating current: $I = 760 \text{ A}$
Cycle: 5 h heating; 3 h cooling
Number of cycles: 126

Neither flashover nor breakdown occurred.

The test was passed successfully.

5.1.6 Immersion

This test was carried out as described in 4.

Test date: 14.12. – 18.12.2010
Conductivity: 63 mS/m
Maximum heating current: $I = 760 \text{ A}$
Cycle: 5 h heating; 3 h cooling
Number of cycles: 10
Height of water: 30 mm above the test object

The test was passed successfully.

5.1.7 Partial Discharge Test

5.1.7.1 Partial Discharge Test at ambient temperature

This test was carried out as described in 4.

Test date: 21.12.2010
Voltage: $\hat{v}/\sqrt{2} = 28.1 \text{ kV}$, $t = 60 \text{ s}$, thereafter
 $\hat{v}/\sqrt{2} = 25 \text{ kV}$, with pd reading
PD magnitude (25 kV): $< 10 \text{ pC}$

The test was passed successfully.

5.1.7.2 Partial Discharge Test at elevated temperature

This test was carried out as described in 4.

Test date: 22.12.2010
Maximum heating current: $I = 760 \text{ A}$, 5h
Voltage: $\hat{v}/\sqrt{2} = 28.1 \text{ kV}$, $t = 60 \text{ s}$, thereafter
 $\hat{v}/\sqrt{2} = 25 \text{ kV}$, with pd reading
PD magnitude (25 kV): $< 10 \text{ pC}$

The test was passed successfully.

5.1.8 Impulse Voltage Withstand Test

This test was carried out as described in 4.

Test date: 27.12.2010
Test voltage: $\hat{v} = 125 \text{ kV}$
Impulse: 1-5 / 50 μs
Number of tests: 10 positive polarity, 10 negative polarity

Neither flashover nor breakdown occurred at the test objects during all lightning impulse voltage withstand tests.

The test was passed successfully.

5.1.9 AC Voltage Withstand Test

This test was carried out as described in 4.

Test date: 27.12.2010

Test voltage: $\hat{v}/\sqrt{2} = 32 \text{ kV}$, $t = 15 \text{ min}$

With each test object neither flashover nor breakdown occurred at the test objects during the AC voltage withstand test.

The test was passed successfully.

5.1.10 AC Voltage Withstand Test, wet

This test was carried out as described in 4.

Test date: 03.01.2011

Amount of water: vertical: 1.80 mm/min
horizontal: 1.80 mm/min

Conductivity: $\sigma = 103 \mu\text{S/cm}$ ($\hat{=} 97.1 \Omega\text{m}$)

Pre-wetting time: 15 min

Test voltage: $\hat{v}/\sqrt{2} = 51 \text{ kV}$, $t = 1 \text{ min}$

With each test object neither flashover nor breakdown occurred at the test objects during the AC voltage withstand test.

The test was passed successfully.

6 Conclusion

The outdoor termination type CONTRAX CAE-F 24 kV (Cellpack GmbH) passed all tests described in clause 2 successfully. The test object fulfilled the requirements corresponding DIN VDE 0278-629-1: 2009-07, Table 4, test sequences A1.

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